

# Workgroup Consultation Responses Summary

## CM089: Implementation of the Electricity System Restoration Standard

Consultation date: 24 April 2023 - 18 May 2023

Respondent Details			Standard Consultation Questions				Specific Consultation	Themes
Response Number	Organisation	Name	Q1 - Do you believe that the Original Proposal better facilitate the Applicable Objectives?	Q2 - Do you support the proposed implementation approach?	Q3 - Do you have any other comments?	Q4 - Any alternatives?	Q5 - Do you believe there are any further changes required to the STC based on the proposed changes to the Grid Code as part of GC0156?	Key points
1	Scottish Hydro Electric Transmission plc (SHET)	Michelle MacDonald Sandison	Yes for a), b), c), d) and g)	Yes	Yes	No	Yes	<p>Respondent stated that they disagree with the ESO's assessment of applicable objectives e) and f).</p> <p>Respondent is unclear what 'Annual Restoration Strategy' is and why only the Cyber Security regulations have been called out</p> <p>Respondent requested view of STC-P changes</p> <p>Respondent stated that additional sections should be added into the Planning Timescales of the SQSS to define clarity on what level of design the network should have for Restoration.</p>
2	National Grid Electricity Transmission	Lewis Morgan	Yes for a), d) and g)	Yes	Yes	No	No	<p>Respondent stated that the proposal is negative for applicable objective b due to impact to network planning and outage coordination for and across network users.</p> <p>Respondent does not believe requirement to assess, design and deliver asset interventions, some of which will require system access is achievable by 2026.</p> <p>Respondent believes network interventions / investment should be targeted with cost benefit analysis. Which the proposal doesn't offer this flexibility.</p>